

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	56,913	--	--	72,181	-5,413	502	12,256	108,900	3,027	0	144,737
Natural Gas Plant Liquids and Liquefied Refinery Gases	20,151	-580	3,609	2,059	1,882	--	396	2,964	6,257	17,504	37,768
Pentanes Plus	2,473	-580	--	3	3,924	--	277	714	3,800	1,029	9,386
Liquefied Petroleum Gases	17,678	--	3,609	2,056	-2,042	--	119	2,250	2,456	16,476	28,382
Ethane/Ethylene	5,136	--	--	12	-424	--	6	--	1,717	3,001	4,127
Propane/Propylene	8,426	--	3,369	1,759	-1,458	--	-441	--	143	12,394	16,034
Normal Butane/Butylene	2,287	--	208	136	-381	--	222	714	580	734	5,767
Isobutane/Isobutylene	1,829	--	32	149	221	--	332	1,536	16	347	2,454
Other Liquids	--	28,582	--	405	-11,810	1,326	-545	19,051	539	-541	67,426
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,583	--	78	-20,276	643	-263	8,780	511	0	7,724
Hydrogen	--	--	--	--	--	1,112	--	1,112	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,583	--	--	-20,276	-431	-250	7,616	511	0	7,681
Fuel Ethanol	--	26,961	--	--	-19,457	-128	-249	7,227	398	0	6,935
Renewable Fuels Except Fuel Ethanol	--	1,622	--	--	-818	-303	-1	389	113	0	746
Other Hydrocarbons	--	--	--	78	--	-39	-13	52	--	0	43
Unfinished Oils	--	--	--	--	-357	--	-21	196	9	-541	13,467
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	327	8,823	684	-261	10,075	19	0	46,235
Reformulated	--	--	--	--	1,117	-351	57	709	--	0	6,364
Conventional	--	-1	--	327	7,706	1,035	-318	9,366	19	0	39,871
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	78	133,525	1,060	5,994	-179	1,550	--	1,689	137,239	66,064
Finished Motor Gasoline	--	78	76,789	16	919	-556	-222	--	28	77,440	6,617
Reformulated	--	--	11,178	--	--	470	--	--	--	11,648	--
Conventional	--	78	65,611	16	919	-1,026	-222	--	28	65,792	6,617
Finished Aviation Gasoline	--	--	25	--	10	--	-48	--	--	83	182
Kerosene-Type Jet Fuel	--	--	6,803	--	969	--	-517	--	1,043	7,246	6,200
Kerosene	--	--	122	--	--	--	4	--	0	118	114
Distillate Fuel Oil	--	--	33,088	254	4,520	377	1,771	--	202	36,266	34,134
15 ppm sulfur and under ⁶	--	--	33,235	211	4,291	377	1,687	--	2	36,425	33,324
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	137	--	106	--	6	--	194	43	396
Greater than 500 ppm sulfur	--	--	-284	43	123	--	78	--	6	-202	414
Residual Fuel Oil ⁷	--	--	1,793	191	-699	--	220	--	112	953	1,267
Less than 0.31 percent sulfur	--	--	--	5	--	--	2	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	158	117	--	--	47	--	NA	NA	139
Greater than 1.00 percent sulfur	--	--	1,635	69	-699	--	171	--	NA	NA	1,105
Petrochemical Feedstocks	--	--	960	132	-43	--	81	--	--	968	793
Naphtha for Petro. Feed. Use	--	--	677	80	-70	--	78	--	--	609	675
Other Oils for Petro. Feed. Use	--	--	283	52	27	--	3	--	--	359	118
Special Naphthas	--	--	43	46	74	--	-7	--	--	170	150
Lubricants	--	--	219	197	208	--	37	--	140	447	576
Waxes	--	--	38	1	--	--	-5	--	16	28	40
Petroleum Coke	--	--	5,169	2	--	--	-269	--	57	5,383	1,960
Marketable	--	--	3,753	2	--	--	-269	--	57	3,967	1,960
Catalyst	--	--	1,416	--	--	--	--	--	--	1,416	--
Asphalt and Road Oil	--	--	4,015	221	36	--	511	--	91	3,670	13,921
Still Gas	--	--	4,006	--	--	--	--	--	--	4,006	--
Miscellaneous Products	--	--	455	--	--	--	-6	--	0	461	110
Total	77,064	28,080	137,134	75,705	-9,347	1,650	13,657	130,915	11,511	154,203	315,995

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.